Quarterly COVID-19 Revenue Impact, Costs and Savings Report through November 30, 2020 PSCSC Docket No. 2020-106-A

Duke Energy Carolinas, LLC and Duke Energy Progress, LLC (individually "DEC" and "DEP," collectively, "the Companies") provide this Report of COVID-19 Revenue Impact, Cost and Savings pursuant to the Commission's Order No. 2020-372.

I. Revenue Impact

The Companies' rates to recover their cost of service assume certain amounts of load. That load has been negatively impacted by the economic downturn and business shut-down resulting from COVID-19. Accordingly, the Companies are no longer recovering all of their costs to serve recently set by the Commission in Docket Nos. 2018-318-E and 2018-319-E. Through November 30, 2020, this has resulted in an estimated \$15 million loss of fixed costs not recovered for DEC SC and an estimated \$7 million loss of fixed costs not recovered for DEP SC. The calculations are based on weather-adjusted consumption for 2020 compared to 2019. For DEC SC, weather-adjusted residential load increased by approximately 3%, while weather-adjusted load of remaining customers decreased by approximately 1%, while weather-adjusted load for remaining customers decreased by approximately 1%, while weather-adjusted load for remaining customers decreased by approximately 5%.²

II. Incremental COVID-19 Costs and Savings

The Companies have experienced significant incremental costs related to protecting employees and customers during the pandemic and ensuring continuity and quality of service to customers in a safe manner. The types of costs have remained consistent to what was previously reported and are expected to continue to be borne by the Companies over the coming months as the impacts of the pandemic continue. These costs are described further below.

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¹ On March 14, 2020, Governor McMaster issued a letter to the South Carolina Office of Regulatory Staff ("ORS") requesting that "all regulated utilities and cooperatives serving the State of South Carolina . . . do not suspend or disconnect essential services for nonpayment" during the State of Emergency. Consistent with the Governor's request, on March 18, 2020, the Commission issued Order No. 2020-228, which granted necessary waivers and authority to effectuate the Governor's request. The Commission also directed in that order that "utilities track the financial impacts related to the waivers approved by this action and order as the Commission may seek reporting of financial impacts at a future time." On May 14, 2020, the Commission issued Order No. 2020-372, which included a requirement that "utilities to track revenue impacts, incremental costs and savings related to COVID-19, and file the findings with the Commission on a quarterly basis, beginning as soon as possible, but no later than the end of the second quarter of 2020." This Report is filed in compliance with that Order.

² "Fixed cost not recovered" reflects the impact of the change in kWh to revenues less associated fuel, O&M (uncollectible rate, reg fee, and variable O&M rate), and taxes. The Companies have taken action to attempt to mitigate and offset the load destruction caused by COVID-19. Examples of mitigation efforts include revised scope and timing of generation outages, reducing contract and labor costs including overtime and variable compensation, employee expense reductions, lowering corporate costs such as IT expenses and leveraging tax benefits offered through the CARES Act.

- Waived customer fees: On March 21, 2020, the Companies waived all late-payment fees, return check charges, reconnection fees. Walk-in payment fees in SC were waived on April 2, 2020. As of December 1, 2020, the Companies have resumed the charging of late fees, walk-in payment fees and non-sufficient funds fees for South Carolina customers. Disconnections for non-payment resumed October 12, 2020 and October 19, 2020 for DEP and DEC, respectively.
- Bad debt/customer charge-offs: In order to protect customers expected to be impacted by the economic downturn of the pandemic, beginning March 13, 2020, the Companies suspended disconnections for non-payment. The resulting increase in customer balances and challenging economic environment are expected to increase customers' inability to pay utility bills. The amount of past-due bills continued to grow throughout the summer months, but the Companies' efforts related to payment arrangements appear to be helping customers begin to reduce their overall balances. Long-term payment arrangements are reclassified as no longer delinquent and are therefore not reflected in the arrearages below. Since March, the Companies have sent on-going and multiple communications to our customers with content including ways to manage costs utilizing energy efficiency tips, links to agencies who provide bill assistance, and information about extended payment plans. We have utilized a wide variety of media channels and communication platforms including bill messages, emails, text messages, social media, conversations with non-profit partners and business groups. We are committed to helping our customers with customized, interest-free payment arrangements that meet their specific needs, as well as connecting them with local organizations that can offer support by providing funding to assist with payment of utility bills. Our goal has always been to make disconnections for non-payment a last resort for our customers.

For the Commission's information, below are the approximate arrearages to the Companies in SC as of August 31, 2020 and November 30, 2020.

Customer Arrearages

(\$ in Thousands)	DEC SC		DEP SC	
	August 31, 2020	November 30, 2020	August 31, 2020	November 30, 2020
30 Days	\$17,034	\$11,645	\$15,027	\$9,189
60 Days	\$7,528	\$6,951	\$4,848	\$1,753
90+ Days	\$13,372	\$17,006	\$8,854	\$1,492

- **Employee stipends**: Certain eligible employees of the Companies received a one-time cash payment of \$1,500 to help with unplanned expenses associated with COVID-19.
- **Employee safety-related costs**: The Companies have provided, and will continue to provide, employees with the appropriate personal protective equipment to facilitate the continuation of work for customers in a safe manner. Additionally, the Companies incurred incremental costs associated with cleaning supplies, health care, as well as testing and temperature checks.

• Costs for remote work: In order to facilitate employees working remotely to protect their health and safety during the pandemic, the Companies incurred incremental costs associated with expanded conference line capacity, increased network bandwidth, other required information technology improvements, expanded video conferencing licenses, and increased company cellular telephone and data usage.

The Companies have also reflected below certain estimated savings directly related to COVID-19, particularly from reduced employee expenses due to travel restrictions and postage/print savings due to not sending disconnect letters. The Companies continue to estimate savings based on assumptions for each individual organization. The Companies may determine further refinement of such estimates in future reports. These amounts of costs and savings reported below represent the estimated retail allocation of each item.

Summary of Incremental COVID-19 Costs and Savings

(\$ in Thousands)	DF	EC SC	DEP SC	
Incremental COVID-19	August 31,	November 30,	August 31,	November 30,
Costs	2020	2020	2020	2020
Customer Fees Waived	\$ 3,462	\$ 5,093	\$ 1,499	\$ 2,184
Bad Debt/Charge-offs	2,137	2,739	934	1,266
(incremental to amount set in				
rates)				
Employee Stipends	443	392	108	105
Safety Related - PPE, testing,	1,258	1,305	304	254
signage, extra cleaning, etc.				
Costs for remote work - IT, MS	264	287	80	84
Teams, bandwidth, servers				
Other (primarily incremental	218	312	64	85
labor)				
Total Incremental COVID-	\$ 7,782	\$ 10,128	\$ 2,989	\$ 3,978
19 Costs				
Less Estimated Incremental				
COVID-19 Savings				
Employee expenses - Travel	\$ (1,268)	\$ (2,048)	\$ (371)	\$ (595)
restrictions / employee meals /	, , , , , ,	, , , , , , ,		(/
etc.				
Postage and Print savings due to	(142)	(184)	(57)	(76)
no disconnect letters for non-pay				
Total Estimated COVID-19	\$ (1,410)	\$ (2,232)	\$ (428)	\$ (671)
Savings				
Net total	\$ 6,372	\$ 7,896	\$ 2,561	\$ 3,307